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(Results-Framework Document)

for

HP Power Transmission Corporation Ltd.

(2012-2013)

Section 1: Vision, Mission, Objectives and Functions

Vision

An efficient, co-ordinated and economical system of Intra-State Transmission for smooth flow of electricity.

Mission

Formulation, Updation and execution of integrated Transmission Master Plan for strengthening of transmission network and evacuation of power from Small, Medium and Large Hydro generating stations to the load centres/ CTU points.

Objective

- 1 Expanding transmission network in the state in an efficient, co-ordinated and economical manner(Sub-Stations).
- 2 Expanding transmission network in the State in an efficient, co-ordinated and economical manner(Transmission lines).
- 3 Efficient operation and maintenance of transmission system and aspiring for minimum down time.
- 4 Completion of Transmission system planning to ensure principles of reliability, security and economy matched with rising and desirable expectations of cleaner, safer, healthier environment to people, both affected and benefitted by its activities.
- 5 Discharging all functions of Planning and Co-ordination relating to Intra-state Transmission System with :- (a) Central Transmission Utility (b) Central Electricity Authority (c) State Government (d) Central Government (e) Distribution Corporation (HPSEB Ltd.) (f) HPPCL (g) Independent Power Producers. (h) Central Power Sector Utilities. (i) Any other person notified by State Government in this behalf.

Functions

- 1 Construction of all new sub-stations of 66 kV and above.
- 2 Construction / laying of all new transmission lines of 66 kV and above.
- 3 Formulation, Updation, Execution of transmission Master Plan for the State for strengthening of transmission network and evacuation of power including new works under schemes already submitted by the HPSEB Ltd. under this plan to financial institutions for funding and where loan agreements have not yet been signed.
- 4 Planning and co-ordinations with the IPPs/CPSUs/ State PSUs and other departments or Organizations or Agencies of Central Govt. and State Govt., HPSEB Ltd. and HPPCL with regard to all transmission issues.
- 5 Any other matter or subject that the State Govt. may specifically assign to the Corporation from time to time.

Section 2: Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent	Very Good	Good	Fair	Poor
						100%	90%	80%	70%	60%
[1] Expanding transmission network in the state in an efficient, co-ordinated and economical manner(Sub-Stations).	30.00	[1.1] 33/220 Kv Karian Sub-Station	[1.1.1] g(part),h,i,j	%	3.60	21	15	10	0	0
		[1.2] 33/220 Kv Fozal Sub-Station	[1.2.1] f,g,h	%	2.10	35	30	25	19	13
		[1.3] 220/66/22 KV Sub-Station Bhoktoo	[1.3.1] f,g,h,i,j	%	3.30	45	32	27	22	12
		[1.4] 220/400 KV Pragati Nagar Sub-station	[1.4.1] e(part),f,g,h	%	2.40	43	35	30	25	19
		[1.5] 66/220/400 Kv Sub-station Wangtoo	[1.5.1] b(part),c(part),e	%	2.40	27	20	12	7	7
		[1.6] 220 KV Switching Sub-Station at Hatkoti	[1.6.1] a,b,c,d	%	1.80	40	34	28	22	16
		[1.7] 132/220 KV Pooling Sub-Station Sunda	[1.7.1] a,b,c,d	%	1.80	40	34	28	22	16
		[1.8] 66 KV Switching Sub-Station at Urni	[1.8.1] a,b,c,d	%	1.80	40	34	28	22	16
		[1.9] 33/220 KV pooling Sub-Station Lahal	[1.9.1] a,b,c,d	%	1.80	40	34	28	22	16
		[1.10] 33/132 KV Sub-Station Pandoh	[1.10.1] a,b,c,d	%	1.80	40	34	28	22	16
		[1.11] 33/132 KV Sub-Station at chambi	[1.11.1] a,b,c,d	%	1.80	40	34	28	22	16
		[1.12] 33/132 KV Pooling Sub-staion Banjal	[1.12.1] a,,c	%	1.80	18	15	13	9	6
		[1.13] 132/220 KV Sub-Station at Charor	[1.13.1] a,b,c,d	%	1.80	40	34	28	22	16
		[1.14] 33/132 KV Sub- station Barsani	[1.14.1] a,b,c,d	%	1.80	40	34	28	22	16
[2] Expanding transmission network in the State in an efficient, co-ordinated and economical manner(Transmission lines).	33.00	[2.1] 220 KV Karian Chamera Line	[2.1.1] b(part),c(part),f,g,h,i	%	3.96	55	50	45	33	20

Section 2: Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent	Very Good	Good	Fair	Poor
						100%	90%	80%	70%	60%
		[2.2] 220 KV LILO of AD- Hydro-Nalagarh Line to Fozal 220/33 KV Sub-Station	[2.2.1] a,b,c,f	%	2.64	51	44	38	30	23
		[2.3] 220 KV Hatkoti-Pragatinagar Line	[2.3.1] b,c,e(part),f,g(part)	%	2.64	57	49	42	36	30
		[2.4] 220 KV Sawara Kuddu - Hatkoti Line	[2.4.1] b,c, e(part),f,g(part)	%	2.64	57	49	42	36	30
		[2.5] 220 KV D/C Twin Moose Sunda Hatkoti Line	[2.5.1] a,b,c,d	%	2.64	50	44	38	30	23
		[2.6] 66 KV D/C Urni-Wangtoo Line	[2.6.1] a,b,c,d	%	2.64	50	44	38	30	23
		[2.7] 220 KV Lahal - Budhil HEP yard Line	[2.7.1] a,b,c,d	%	1.98	50	44	38	30	23
		[2.8] 33 KV D/C Palchan- AD Hydro HEP switch yard Line (on Mono Poles)	[2.8.1] a,b,c,d,e	%	1.98	65	55	50	44	38
		[2.9] LILO of 132 KV Kangra - Dehra Line at Chambi	[2.9.1] a,b,c,d	%	1.98	50	44	38	30	23
		[2.10] LILO of one Circuit of 132 KV Bajaura-Kangoo Line at Pandoh	[2.10.1] a,b,c,d	%	1.98	50	44	38	30	23
		[2.11] 220 KV D/C Charor- 400 KV Banala Sub-Station Line.	[2.11.1] a,b,c,d	%	1.98	50	44	38	30	23
		[2.12] 132 KV D/C Line Barsaini-Charor 220/132 KV Sub-Station	[2.12.1] a,b,c,d	%	1.98	50	44	38	30	23
		[2.13] 132 KV Banjal-Kurthla Line	[2.13.1] a,b,c	%	1.98	38	31	23	15	8
		[2.14] 400 KV D/C Lahal-Chamera pooling Station Line.	[2.14.1] a,c	%	1.98	23	18	15	13	8
[3] Efficient operation and maintenance of transmission system and aspiring for minimum down time.	5.00	[3.1] Daily Mtc. checks.	[3.1.1] Preparation of Mtc. Check schedule	%	1.00	100	95	85	75	65

Section 2: Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent	Very Good	Good	Fair	Poor
						100%	90%	80%	70%	60%
		[3.2] Monthly Mtc of S/S & lines.	[3.2.1] Preparation of Mtc. Schedules	%	1.00	100	95	85	75	65
		[3.3] Quaterly Mtc of S/S & lines.	[3.3.1] Preparation of Mtc. Schedules	%	1.00	100	95	85	75	65
		[3.4] Annual Mtc of S/S & lines.	[3.4.1] Preparation of Mtc. Schedules	%	1.00	100	95	85	75	65
		[3.5] Setting of Emergency Mtc team & ensuring their stationing at strategic pts & their mobility.	[3.5.1] Planning of Emergency Mtc. System and setting of the same after procurement of vehicles & equipment.	%	1.00	100	80	60	50	40
[4] Completion of Transmission system planning to ensure principles of reliability, security and economy matched with rising and desirable expectations of cleaner, safer, healthier environment to people, both affected and benefitted by its activities.	7.00	[4.1] Completion of River Sub-Basins wise/ Zones wise planning for Transmission system	[4.1.1] Completion of Zone/ Sub basin wise study of all 18 Zones for optimum utilisation of the Transmission corridors and to meet reliability/ security of the system.	No.	2.45	11	8	6	4	3
		[4.2] Completion of River Basins- wise planning of Transmission system.	[4.2.1] Completion of basin wise study of all 5 River basins for optimum use of the transmission corridors and to meet the security / reliability of the system.	No.	2.45	2	1.5	1	0.5	0
		[4.3] Planning of Transmission system to meet the reliability and security of the system in a economical manner.	[4.3.1] Half yearly Updation of system study by including additional loads & generations.	No.	2.10	2	2	1	1	0

Section 2: Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent	Very Good	Good	Fair	Poor
						100%	90%	80%	70%	60%
[5] Discharging all functions of Planning and Co-ordination relating to Intra-state Transmission System with :- (a) Central Transmission Utility (b) Central Electricity Authority (c) State Government (d) Central Government (e) Distribution Corporation (HPSEB Ltd.) (f) HPPCL (g) Independent Power Producers. (h) Central Power Sector Utilities. (i) Any other person notified by State Government in this behalf.	5.00	[5.1] Interaction with PSU's & Private generators to up date the Master Plan/ Phasing of Transmission works with reference to revised Commissioning Schedules of their HEPs.	[5.1.1] Monthly meetings with PSUs & Private generators and rescheduling / phasing the works accordingly.	No	1.50	10	9	8	7	6
		[5.2] Interaction with HPSEBL to assess the transmission requirements with reference to load growth and Power injected by IPPs in to HPSEBL system..	[5.2.1] Monthly meetings with HPSEB Ltd and implementing the decisions arrived at.	No	1.50	8	7	6	5	4
		[5.3] Interaction with CTU & CEA for approval of transmission plans with reference to requirements of Himachal Pradesh..	[5.3.1] Attending STC & NRPC meetings to participate in Regional / National issues and getting 6 Nos projects including their DPRs approved from STC and CEA.	No	2.00	5	4	3	2	1

Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value	Actual Value	Target Value	Projected Value for	Projected Value for
				FY 10/11	FY 11/12	FY 12/13	FY 13/14	FY 14/15
[1] Expanding transmission network in the state in an efficient, co-ordinated and economical manner(Sub-Stations).	[1.1] 33/220 Kv Karian Sub-Station	[1.1.1] g(part),h,i,j	%	15	64	21	0	0
	[1.2] 33/220 Kv Fozal Sub-Station	[1.2.1] f,g,h	%	0	55	35	10	0
	[1.3] 220/66/22 KV Sub-Station Bhoktoo	[1.3.1] f,g,h,i,j	%	16	39	45	0	0
	[1.4] 220/400 KV Pragati Nagar Sub-station	[1.4.1] e(part),f,g,h	%	0	47	43	10	0
	[1.5] 66/220/400 Kv Sub-station Wangtoo	[1.5.1] b(part),c(part),e	%	0	28	27	35	10
	[1.6] 220 KV Switching Sub-Station at Hatkoti	[1.6.1] a,b,c,d	%	0	0	40	28	22
	[1.7] 132/220 KV Pooling Sub-Station Sunda	[1.7.1] a,b,c,d	%	0	0	40	28	22
	[1.8] 66 KV Switching Sub-Station at Urni	[1.8.1] a,b,c,d	%	0	0	40	28	32
	[1.9] 33/220 KV pooling Sub-Station Lahal	[1.9.1] a,b,c,d	%	0	0	40	28	22
	[1.10]33/132 KV Sub-Station Pandoh	[1.10.1] a,b,c,d	%	0	0	40	22	23
	[1.11]33/132 KV Sub-Station at chambi	[1.11.1] a,b,c,d	%	0	0	40	28	22
	[1.12]33/132 KV Pooling Sub-staion Banjal	[1.12.1] a,,c	%	0	0	18	32	18
	[1.13]132/220 KV Sub-Station at Charor	[1.13.1] a,b,c,d	%	0	0	40	22	18
	[1.14]33/132 KV Sub- station Barsani	[1.14.1] a,b,c,d	%	0	0	40	22	18
[2] Expanding transmission network in the State in an efficient, co-ordinated and	[2.1] 220 KV Karian Chamera Line	[2.1.1] b(part),c(part),f,g,h,i	%	8	37	55	0	0

Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value FY 10/11	Actual Value FY 11/12	Target Value FY 12/13	Projected Value for FY 13/14	Projected Value for FY 14/15
economical manner(Transmission lines).	[2.2] 220 KV LILO of AD-Hydro- Nalagarh Line to Fozal 220/33 KV Sub-Station	[2.2.1] a,b,c,f	%	0	27	51	22	0
	[2.3] 220 KV Hatkoti-Pragatinagar Line	[2.3.1] b,c,e(part),f,g(part)	%	0	27	57	16	0
	[2.4] 220 KV Sawara Kuddu - Hatkoti Line	[2.4.1] b,c, e(part),f,g(part)	%	0	27	57	16	0
	[2.5] 220 KV D/C Twin Moose Sunda Hatkoti Line	[2.5.1] a,b,c,d	%	0	0	50	28	12
	[2.6] 66 KV D/C Urni-Wangtoo Line	[2.6.1] a,b,c,d	%	0	0	50	28	22
	[2.7] 220 KV Lahal - Budhil HEP yard Line	[2.7.1] a,b,c,d	%	0	0	50	28	12
	[2.8] 33 KV D/C Palchan- AD Hydro HEP switch yard Line (on Mono Poles)	[2.8.1] a,b,c,d,e	%	0	0	65	35	0
	[2.9] LILO of 132 KV Kangra - Dehra Line at Chambhi	[2.9.1] a,b,c,d	%	0	0	50	40	10
	[2.10]LILO of one Circuit of 132 KV Bajaura-Kangoo Line at Pandoh	[2.10.1] a,b,c,d	%	0	0	50	28	12
	[2.11]220 KV D/C Charor- 400 KV Banala Sub-Station Line.	[2.11.1] a,b,c,d	%	0	0	50	22	14
	[2.12]132 KV D/C Line Barsaini- Charor 220/132 KV Sub-Station	[2.12.1] a,b,c,d	%	0	0	50	22	14

Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value	Actual Value	Target Value	Projected Value for	Projected Value for
				FY 10/11	FY 11/12	FY 12/13	FY 13/14	FY 14/15
	[2.13]132 KV Banjal-Kurthla Line	[2.13.1] a,b,c	%	0	0	38	34	14
	[2.14]400 KV D/C Lahal-Chamera pooling Station Line.	[2.14.1] a,c	%	0	0	23	27	28
[3] Efficient operation and maintenance of transmission system and aspiring for minimum down time.	[3.1] Daily Mtc. checks.	[3.1.1] Preparation of Mtc. Check schedule	%	0	0	100	0	0
	[3.2] Monthly Mtc of S/S & lines.	[3.2.1] Preparation of Mtc. Schedules	%	0	0	100	0	0
	[3.3] Quaterly Mtc of S/S & lines.	[3.3.1] Preparation of Mtc. Schedules	%	0	0	100	0	0
	[3.4] Annual Mtc of S/S & lines.	[3.4.1] Preparation of Mtc. Schedules	%	0	0	100	0	0
	[3.5] Setting of Emergency Mtc team & ensuring their stationing at strategic pts & their mobility.	[3.5.1] Planning of Emergency Mtc. System and setting of the same after procurement of vehicles & equipment.	%	0	0	100	0	0
[4] Completion of Transmission system planning to ensure principles of reliability, security and economy matched with rising and desirable expectations of cleaner, safer, healthier environment to people, both affected and benefitted by its activities.	[4.1] Completion of River Sub-Basins wise/ Zones wise planning for Transmission system	[4.1.1] Completion of Zone/ Sub basin wise study of all 18 Zones for optimum utilisation of the Transmission corridors and to meet reliability/ security of the system.	No.	0	7	11	0	0
	[4.2] Completion of River Basins- wise planning of Transmission system.	[4.2.1] Completion of basin wise study of all 5 River basins for optimum use of the transmission corridors and to	No.	0	3	2	0	0

Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value FY 10/11	Actual Value FY 11/12	Target Value FY 12/13	Projected Value for FY 13/14	Projected Value for FY 14/15
		meet the security / reliability of the system.						
	[4.3] Planning of Transmission system to meet the reliability and security of the system in a economical manner.	[4.3.1] Half yearly Updation of system study by including additional loads & generations.	No.	0	2	2	2	2
[5] Discharging all functions of Planning and Co-ordination relating to Intra-state Transmission System with :- (a) Central Transmission Utility (b) Central Electricity Authority (c) State Government (d) Central Government (e) Distribution Corporation (HPSEB Ltd.) (f) HPPCL (g) Independent Power Producers. (h) Central Power Sector Utilities. (i) Any other person notified by State Government in this behalf.	[5.1] Interaction with PSU's & Private generators to up date the Master Plan/ Phasing of Transmission works with refrence to revised Commissioning Schedules of their HEPs.	[5.1.1] Monthly meetings with PSUs & Private generators and rescheduling / phasing the works accordingly.	No	0	8	10	10	10
	[5.2] Interaction with HPSEBL to assess the transmission requirements with refrence to load growth and Power injected by IPPs in to HPSEBL system..	[5.2.1] Monthly meetings with HPSEB Ltd and implementing the decissions arrived at.	No	0	8	8	8	8
	[5.3] Interaction with CTU & CEA for approval of transmission plans with refrence to	[5.3.1] Attending STC & NRPC meetings to participate in Regional / National	No	0	6	5	5	5

Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value FY 10/11	Actual Value FY 11/12	Target Value FY 12/13	Projected Value for FY 13/14	Projected Value for FY 14/15
	requirements of Himachal Pradesh..	issues and getting 6 Nos projects including their DPRs approved from STC and CEA.						
* Annual Plan Performace	Submission of qtlly. Plan Expenditure Report	No of Reports submitted on time (By 10th of July, Oct,Jan and April)	No	--	--	3	--	--
* Performance of Flagship Programmes, ACA and EAPs	Submission of monthly progress report of Flagship Programmes/ACA releases/ Expen. & reimbursement of EAPs (if any)	No of reports submitted on time (by 10th of every month)	No	--	--	11	--	--
* Twenty Point Programme	Submission of monthly progress report	No of reports submitted on time (By 10th of every month)	No	--	--	11	--	--
* Budget Assurances		No of reports submitted on time (By 10th of every month)	No	--	--	11	--	--
* Efficient Functioning of the RFD System	Timely submission of Draft for Approval	On-time submission (May 10, 2012)	Date	--	--	17/05/2012	--	--
	Timely submission of Results	On-time submission (May 15, 2013)	Date	--	--	22/05/2013	--	--
	Finalize a Strategic Plan	Finalize the Strategic Plan for next 5 years (June 30, 2012)	Date	--	--	31/07/2012	--	--
* Improving Internal Efficiency / responsiveness /service delivery of Department	Develop RFDs for all Subordinate Offices	Percentage of offices covered	%	--	--	75	--	--
	Implementation of RTI	Percentage of cases disposed off in time	%	--	--	90	--	--
	Redress of public Grievances(E. Samadhan)	Create a Compliant system to redress and monitor public Grievances (by May 31,	Date	--	--	30/06/2012	--	--

* Mandatory Objective(s)

Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value FY 10/11	Actual Value FY 11/12	Target Value FY 12/13	Projected Value for FY 13/14	Projected Value for FY 14/15
		2012)						

* Mandatory Objective(s)

Section 4: Description and Definition of Success Indicators and Proposed Measurement Methodology

1. Addition of Transmission Lines:

For Addition of a transmission line the following activities are to be completed. ---- (Weightage)

- a) Line alignment and finalisation of line route.---- (8%)
- b) Land acquisition. ----- (15%)
- c) Forest and environmental clearances. ----- (15%)
- d) Preparation of Specification and floating of Tenders.---- (12%)
- e) Award of Tenders. -----(15%)
- f) Laying of Tower foundation and erecting of Towers. ----(13%)
- g) Fixing of hardware fittings and stringing of conductors.----(12%)
- h) Protection works. -----(5%)
- i) Final testing and commissioning of the Line. -----(5%)

NOTE: Completion of an activity during the year has been taken as success indicator in an individual Project.

2. Addition of Sub-Station.

For addition of a Sub-Station the following activities are to be completed.

- a) Site finalisation. ----- (6%)
- b) Land acquisition. ----- (10%)
- c) Forest and environmental clearances. ----- (12%)
- d) Preparation of Specification and floating of Tenders. ----(12%)
- e) Award of tenders. ----- (15%)
- f) Site development and protection works. ----- (13%)
- g) Layout planning and laying of foundations, construction of Civil structures required including Control room. -----
----- (12%)
- h) Erection of Sub-Station equipments. ----- (10%)
- i) Erection of Transformers. ----- (5%)
- j) Final testing and commissioning of Sub-Station. ----- (5%)

NOTE: Completion of an activity during the year has been taken as success indicator in an individual Project.

3. Operation and maintenance of Transmission System.

The following are the success indicator in operation and Maintenance of Transmission system.

- a) Percentage availability of transmission system.
- b) Restoration time in case of breakdown due to natural calamities.

This year also HPSEBL has been entrusted with Operation and Maintenance of HPPTCL transmission system for another one year as the system being quite small and scattered through out the State. However for this year the following activities are to be completed. ----- (Weightage)

- i) Preparation of draft schedules/ Proposals. ----- (50%)
- ii) Finalisation of draft schedules/ Proposals. ----- (15%)
- iii) Approval of BOD. ----- (10%)
- iv) Printing of schedule/proposal Implementation. ----(25%)

4. Ensure cleaner, safer, healthier Environment to people both effected and benefitted by the transmission activities.

a) To setup a transmission system in an area private/government land has to be acquired for laying of transmission lines and erection of Sub-Stations. For transmission right of way, trees are generally cleared which effect the environment. Also some times local people are not interested to part with their land. To overcome this HPPTCL has formulated a comprehensive Re-settlement, Relief, Rehabilitation & compensation Policy and Environment & Social Safeguard Policy.

b) To complete the transmission system planning the following activities are required to be completed. (Weightage)

- i) Identifying the projects. -----(15%)
- ii) Identifying the power potential. ----- (15%)
- iii) Assess the off peak load requirement of the Area.----- (10%)
- iv) Finalise COD of the projects. ----- (15%)
- v) Carryout system studies. ----- (20%)
- vi) Finalise new additions/ strengthening of existing system.----- (25%)

5. Finalisation & approval of new projects.

Section 4: Description and Definition of Success Indicators and Proposed Measurement Methodology

- a) To setup a new transmission system continuous interaction amongst Planning, Implementing and Co-ordinating agencies is a must. Accordingly to accelerate the decision making, periodic meeting with different stake holders have been proposed. The number of interactions have been taken as success indicators.
- b) For approval of transmission system projects DPRs, the following activities are required to be completed. --- (Weightage)
- i) Approval of sub-transmission committee in case of Inter-State transmission Projects.----- (15%)
 - ii) Therby approval of these projects from NRPC. ----- (10%)
 - iii) Preparation of DPRs. ----- (35%)
 - iv) Approval of BOD. ----- (15%)
 - v) Approval of DPRs from CEA.----- (25%)

**Section 5:
Specific Performance Requirements
from other Departments**

- 1 Department of revenue : Land acquisition
2. Department of Forest and MOEF : Speedy preparation & approval of Forest Cases
3. Department of Finance and Power : Clearance and approval of Projects and sanction of staff for Implementation of Projects.
4. CEA, PGCIL and MOP : Finalisation of the Master plan for Evacuation of Power in all the River Basins of H.P. and demarkating the works to be carried out by HPPTCL/ PGCIL

Section 6: Outcome/Impact of Department/Ministry

Outcome/Impact of Department/Ministry	Jointly responsible for influencing this outcome / impact with the following department (s) / ministry(ies)	Success Indicator	Unit	FY 10/11	FY 11/12	FY 12/13	FY 13/14	FY 14/15
1 Sub - Stations Added	Deptt. of Revenue, Forest & Finance	Capacity	MVA	0	0	114.5	415.0	830.0
2 Transmission Lines Added	Deptt. of Revenue, Forest & Finance	Circuit Kilometres	Kms	0	0	5.0	108.0	30.0
3 Note:- With the completion of above integrated Transmission Projects, the power from the upcoming power Stations will be evacuated in an economical & reliable manner with minimal impact on environment.								