

Additional Agenda for discussions in the 42nd meeting of the STU
Coordination Committee to be held under the chairmanship of Addl.
Chief Secretary (MPP & Power)

1. Evacuation arrangement for Baragaon HEP (24 MW) :-

- Baragaon HEP (24 MW) in Distt. Kullu has been commissioned and its power is being evacuated at 33 kV level through 33 /220 kV sub station of HPPTCL at Phojal.
- Since, 220 kV connectivity of Phojal sub station is yet to be completed, partial evacuation of Baragaon HEP is being done through 33 kV lines of HPSEBL.
- After completion of 220 kV connectivity, it shall be possible to evacuate full power of Baragaon HEP through 33/220 kV Phojal sub station of HPPTCL and further through 220 kV Prini-Nalagarh line of M/S ADHPL. IPP shall have to pay transmission charges for usage of transmission system of HPPTCL as well as ADHPL.
- Till the regulated transmission charges are in place, it is proposed that mutually agreed transmission charges which include charges for usage of 33/220 kV Phojal sub station along with 220 kV line from Phojal to Patlikuhl and 220 kV Prini-Nalagarh D/C line of ADHPL, may be recovered from the IPP. Issue is required to be discussed for reasonable transmission charges for Small HEPs.

2. Cost of 33 kV bays payable by HPSEBL:

HPSEBL has LILOed 33 kV feeders at following sub stations of HPPTCL:

1. 33/220 kV Karian sub station at Karian in Distt. Chamba

2. 33/220 kV Phojal sub station in Distt. Kullu.

HPSEBL has to pay tentatively INR 4 Crore to HPPTCL for utilization of 4 Nos. 33 kV feeder bays at these sub stations.

HPSEBL may update the Committee on the status of payment.