

ANNEXURE-1

Summary Record of discussions in the meeting held in HPPTCL on 3.4.2017.

In pursuance of decision taken in the meeting taken by Spl. Secretary (Power) on 21.3.2017, a meeting was held in HPPTCL on 3.4.2017 to discuss modalities for evacuation of power of Small HEPs in Bharmour valley. The List of participants is as per Annexure-I. During the discussions, following decisions were taken/action noted:

1. Right at the outset, M.D., HPPTCL welcomed the participants and apprised that proposal to evacuate power of upcoming Kiunr (5 MW) SHEP through 33 kV Dunali PS-Jarangla D/C joint dedicated line of IPPs and further to Karian sub station has been deliberated in the meeting taken by Spl. Secretary (Power) on 21.3.2017 and this meeting has been convened by HPPTCL to work out modalities for firming up the proposal.
2. Representative(s) of M/S Batot Hydro, M/S Jalashakti and M/S Belij Hydro apprised that 33 kV D/C line from the Common Pooling Station (CPS) to 33/11 kV sub station of HPSEBL at Jarangla has been constructed for evacuation of 6 projects viz. Belij Ka Nalla-II (3.5 MW), Dunali (5 MW), Belij Ka Nalla-I (5 MW), Belij Ka Nalla-III (3 MW), Baleni Ka Nalla (2 MW) and Gehra (2 MW) SHEPs. Currently, 3 projects i.e. Belij Ka Nalla-II (3.5 MW), Dunali (5 MW), Belij Ka Nalla-I (5 MW) have been commissioned and total 13.5 MW of power of these projects is being evacuated through 33 kV D/C line from Common Pooling Station to Jarangla. It was further informed that individual 33 kV feeders have been constructed from the commissioned power houses to the Common Pooling station. At the pooling station, there are 5 Nos. 33 kV feeder bays (3 incoming for the power

houses and 2 outgoing to Jarangla). There is no space for additional/ future bay and power from rest of the three projects shall be transmitted to Common pooling station in joint mode with commissioned projects in following manner:

- Belij Ka Nalla-III (3 MW) (M/S Almi Hydro Power) with Belij Ka Nalla-II (3.5 MW) (M/S Batot Hydro Power).
- Gehra (2 MW) (M/S Gehra Hydro Power) with Belij Ka Nalla-I (5 MW) (M/S Belij Hydro Power).
- Baleni Ka Nalla (2 MW) (M/S Brahi Hydro Power) with Dunali (5 MW) (M/S Jalashakti Hydro Power).

It was further informed that Baleni Ka Nalla SHP has been re-allotted and there is sufficient capacity in the joint dedicated line to carry power of Kiunr (5 MW) as well as Chirchind (5 MW) SHPs.

3. There was consensus on the proposal of construction of 33 kV line from Kiunr SHP to common pooling station (approx. 11 Kms). Developer of Kiunr SHP in consultation with HPSEBL and M/S Batot Hydro Power shall initiate land acquisition close to the common pooling station for accommodating 33 kV terminal bay. Cost of 33 kV joint dedicated line and losses shall be shared by developer of Kiunr SHP as per the existing agreement between the current users of the dedicated line. Developer of Kiunr SHP shall mutually work out further modalities with the owners of joint dedicated line.
4. Since, the representative of Chirchind SHP (5 MW) did not attend the meeting in spite of meeting notice sent to him on 27.3.2017, it was decided that Director (Technical), HPSEBL shall convene meeting of developers of Kiunr and Chirchind SHPs to rope in Chirchind SHP for evacuation in joint mode with Kiunr

SHP through joint dedicated line up to Jarangla and further to Karian.

5. HPPTCL shall get the TEC of Kiunr SHP amended by changing the interfacing point from Lahal to Karian and also amend the signed connection agreement accordingly in case of agreement to the proposal by all the parties.
6. HPSEBL shall provide interim evacuation arrangements to Kiunr SHP from 15th September, 2017 to 31st March, 2018 till the regular evacuation arrangements are completed for Kiunr SHP as per the available capacity in the existing system.
7. M/S Batot Hydro Power, M/S Jalashakti and M/S Belij Hydro Power shall immediately apply for connectivity and Open Access to HPPTCL as per the Procedure for Grant of Connectivity and Open Access in the Intrastate Transmission System.

Meeting ended with a vote of thanks from and to the chair.

Annexure-I

HPPTCL

1. Sh. J.P. Kalta- Managing Director
2. Sh. K.S. Attri- Director (Planning & Contracts)
3. Sh. Rajesh Singh- Director (Projects)
4. Sh. V.P. Singh- G.M (C & D)
5. Sh. Ajeet Sharma- AGM (Design), Hamirpur
6. Sh. Sandeep Sharma- DGM (Planning/IT)

HPSEB Limited

1. Sh. B.M. Sud- Director (Technical)
2. Sh. S.K. Joshi- Chief Engineer (SP)
3. Sh. Ram Prakash- SE (System Planning)
4. Sh. M.L. Sharma- Addl. SE (System Planning)
5. Sh. Yogesh Sharma- Sr.XEN, Electy. Division, Chamba

M/S Batot Hydro Power (P) Ltd

1. Sh. Vinay Kalra- Project Manager

M/S Jalashakti Ltd

1. Sh. Murli Murugan- Project Manager
2. Sh. Mahsu Ram- Liaison Officer

M/S Belij Hydro Power (P) Ltd

1. Sh. Jagdish Chander- Project Manager
2. Sh. Anil Dogra- G.M.

M/S Snow Dew Hydro Projects Power Pvt. Ltd

1. Sh. R.P. Dhiman- CMD
2. Sh. S.K. Kapil-