

**BEFORE HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION,
SHIMLA**

Filing No: 147/2019

Petition No-.../2019

IN THE MATTER OF:

FILING OF MYT PETITION FOR APPROVAL OF CAPITAL COST AND DETERMINATION OF TARIFF FOR THE PERIOD STARTING FROM COD (05.06.2016) TO FY 2023-24 FOR 33/220KV, 80/100 MVA GIS SUBSTATION AT PHOJAL ALONG WITH 220KV D/C LILO TRANSMISSION LINE

AND IN THE MATTER OF:

HIMACHAL PRADESH POWER TRANSMISSION CORPORATION LTD. HIMFED BHAWAN, PANJARI, SHIMLA - 5.

.....PETITIONER

S.NO.	PARTICULARS	PAGE NO.
1	Compliance Report on behalf of Petitioner to the Hon'ble Commission's directions contained in letter No. 1263-64 dated 31.8.2019	1-2
2.	Affidavit	3

DATED: 7th September, 2019

FILED BY


**DGM(C&M)
HPPTCL, SHIMLA-5**

ATTESTED

RAM THAKUR
Advocate cum Notary Public
Nave Cottage, Oningra Estate
Balsak, Jari Shimla

POINT WISE REPLY ON DEFICIENCIES RAISED BY HPERC ON PHOZAL PETITION FILED BY HPPTCL

1. Copy of DPR along with correspondence for change of location of substation from Palchan to Phozal is enclosed at **Annexure-A**.
2. NRPC in their 43rd meeting held on 30.10.2018 indicated that 220kV Patlikul-Phozal transmission line do not fulfill the criteria as ISTS. Copy of MOM is enclosed at **Annexure -B**
3. The revised Cost as per completion indicated reasons is enclosed at **Annexure -C**
4. Auditor's certificate of the works for financial year 2016-17, which includes the works of 220kV Patlikul -Phozal transmission line and Sub-Station is enclosed at **Annexure -D**.
5. Details of work Executed along with cost are given in **Annexure- C**. A copy of contract agreement with construction companies are enclosed at Annexure -E and **Annexure -F** respectively i.e M/s L&T and M/s Hythro Power Corporation Limited.
6. Complete details of beneficiaries and the status of the Generators has provided is enclosed at **Annexure -G**.
7. **Methodology for Cost Recovery from Long Term Beneficiaries**

Monthly Transmission Charges per MW = [Annual transmission charges/ Sum of ((Maximum (CD_{B1}, AD_{B1}) and Max(CD_{B2}, AD_{B2}))]/ 12

Where,

CD- Contract Demand

AD- Actual Demand

B1- Beneficiary One

B2- Beneficiary two

The monthly transmission charges to be recovered from each consumer shall be based on maximum of contracted demand and actual demand whichever is higher.

In this regard HPPTCL submits that the Contract Demand agreed with Kanchenjunga Hydro is 24 MW and with HPSEBL is for 11.40 MW which is proposed to be revised to 27 MW. The supporting document to proposed revision of the contract demand is attached as **Annexure H**.

ATTESTED
FRANZI THAKUR
Ag. Secy cum Public
Nave Cottage, Dnogra Estate
Bholeaugani Shimla

Methodology for Cost Recovery from Short Term Open Access Consumer

The short-term Open Access charges to be paid by consumers availing short term open access by connecting to the Phozal System has been considered after considering the year wise Annual Transmission Charges of Phozal System divided by Energy handled by the Phozal transmission system. For computation of additional STOA the actual energy handled by the Phozal system in FY 2018-19 has been considered as 230.39 MU which has been escalated at the rate of 3% for subsequent years of the Control Period. Accordingly, the Additional STOA charges is as shown below:

Table 1: Additional Transmission Charges for STOA

Particulars	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
ARR (Rs. Crore)	19.71	20.06	20.17	19.75	19.33
Energy Handled (MU)	237.30	244.42	251.76	259.31	267.09
Additional Transmission Charges for Short term Consumers (Paise/kWh)	83.07	82.09	80.12	76.15	72.36

8. Details of Cost recovered in past from beneficiaries along with copy of Interim Power Transmission Agreement is enclosed at **Annexure -I**.



ATTESTED
By: [Signature]
Name: [Name]
Designation: [Designation]
Office: [Office]
Date: [Date]

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Affidavit verifying the Petition

I, Sandeep Sharma, Son of Late Krishan Kumar aged 55 years, presently working as Dy. General Manager (C&M), Himachal Pradesh Power Transmission Corporation Limited, Shimla, do hereby solemnly affirm and declare as under:

1. That I am duly authorized to file this Compliance Report and swear in the affidavit therein.
2. That the Reply to data gaps has been prepared and drafted at my instance and under my instructions. The contents of the Data Gaps are true and correct to the best of my personal knowledge based on official record and the advice received. No part of it is false and nothing material has been concealed there from.
3. That the Petitioner further declares that this affidavit of mine is true and correct to the best of my personal knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Shimla on this 7th day of September 2019

Certified that the above/overleaf who declared before me on solemn affirmation on this 7th day of Sept 2019 at Shimla in the District of Shimla by Sh. Sandeep Sharma who is Identified by Sh. Lalit Kumar who is personally known to me that the contents of the affidavit are duly read and explained to the deponent in vernacular who admitted the contents thereof to be true.

Deponent

NOTARY
H.P.

7/9/19