

Actual Capital Expenditure till 31 December 2018

S. No.	Name of the Transmission Line & Associated Substations	Estimted Cost	Cumulative Expenditure till March 2018 (Rs)	Expenditure till December 2018 (Rs. Crore)	Cumulative Expenditure till December 2018 (Rs)
I.	220 KV LINES & S/stn.				
1	220 kV D/C Kashang-Bhabha Line	86.99	86.99	-	86.99
2	33/220 kV, 31.5 MVA sub-station in the yard of Allain Dhuangan HEP	10.20	0.68	-	0.68
3	22/66/220KV Substation Bhoktoo by LILO of one circuit of 220 kV Kashang-Bhabha D/C line	54.50	39.46	-	39.46
4	132/220 kV, 2x 80/100 MVA GIS sub-station at Mazra by LILO of 132 kV Kurthala- Bathri D/C Line	116.00	0.04	0.00	0.04
5	132/220 kV Substation at Kalaamb 220 KV D/C TL from 400/220 kV S.STN of PGCIL at Araindwala to proposed 220/132 kV S.STN of HPPTCL at andhier Kalamb	111.92	-	0.01	0.01
TOTAL (II) (220KV)		379.61	127.17	0.01	127.19
II.	132 KV LINES & S/stn.				
1	33/132, 2x25/31.5MVA Substation Chambi with LILO of 132 k V Dehra-Kangra line	82.88	28.56	17.42	45.98
2	33/132 KV GIS Pandoh by lilo of 132 kV Bajaura -Kangoo line	49.09	21.44	8.59	30.02
TOTAL (III)(132KV)		131.97	49.99	26.01	76.00
III.	66 KV LINES & S/stn.				
1	66 kV switching station (GIS) at Urni	39.56	22.76	0.88	23.65
2	66 kV Urni-Wangtoo D/C Line	16.65	7.50	0.91	8.41
3	66/22 kV, 2 x 10 MVA GIS S.STN at Bagipul	56.02	0.0367	0.0096308	0.0463308
4	66kV D/C Transmission from Bagipul to Kotla	28.31	0.0484023	0.0380576	0.0864599
TOTAL (IV)(66KV)		140.54	30.35	1.84	32.19
IV.	MISC. WORKS				
1	Additional 33/132 kV, 31.5 MVA Transformer at Pandoh Substation	24.22	0	0	0
2	33 kV D/C Line between Palchan and 33/220 kV sub-station in the yard of Allain Dhuangan HEP	9.1	2.6648694	0.005034	2.6699034
TOTAL (V) MISC. WORKS		33.32	2.66	0.01	2.67
GRAND TOTAL (I-VII) (PART - A)		685.44	210.18	27.86	238.04

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DGM, (C&M) HPPTCL, Shimla-5