



HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION
Vidyut Aayog Bhawan, Block No, 37, SDA Complex, Kasumpti, Shimla-171009

Tel No.0177-2627263,2627907,2627908 Fax.No.0177-2627162
 E-mail: hperc@rediffmail.com Website:www.hperc.org

No. HPERC-F(1)-11/2019- **1558-59**

Dated: **5-10-19**

To

The Dy. General Manager (C&M),
 HPPTCL, Himfed Building,
 Tutikandi, Shimla-05.



Subject: - Petition for approval of capital cost and determination of tariff for 3rd and 4th Control Period from COD to FY2023-24 for 33/220kV, 80/100MVA GIS Sub-Station Phojal along with 220kV D/C LJLO Transmission Line.

Sir,

This has a reference to the subject cited petition filed by HPPTCL. The following is the list of additional queries/ shortcomings observed in the reply submitted vide MA No. 158/2019 :-

1. In response to query-1 of our letter dated 31.08.2019, the correspondence document with REC has been provided but the same stands already submitted along with DPR as annexure to the petition. It is required to submit the details of cost escalation from time to time in the below mentioned format substantiated with documentary evidences.

Particulars	Amount	Document reference (Name, page no, etc.)	Date of approval	Approving Authority
Original cost as per DPR				
1st instance for cost escalation				
Reason-1				
Reason-2				
Reason-n				
2nd instance for cost escalation				
Reason-1				
Reason-2				
Reason-n				
.....				
Total Cost claimed as per Petition				

2. A detailed note highlighting key events of project execution, revisions, funding, deviations undertaken is required to be submitted.

M.D.	
Dir. (P&A)	
Dir. (P&M)	
G.M. (P&A)	
G.M. (P&M)	

Urgt time Bond
No delay
Response S.M.(C&M)

3. The details of date of start of project, year wise capital expenditure incurred and capitalization duly certified by Statutory Auditor separately for Phozal Substation and transmission line is required to be submitted in the format provided below:

Particulars	Date of Start	Year Wise Capital expenditure	Capitalization
220kV D/C Transmission line From Phozal Substation to LILO at Patlikuhl with 220kV D/C AD hydro Transmission line		Year-1: Year-2: Year-3:	Year-1: Year-2: Year-3:
33/220kV, 80/100 MVA GIS Substation Phozal		Year-1: Year-2: Year-3:	Year-1: Year-2: Year-3:

4. The additional capitalization of Rs 2.85 Cr for FY 2018-19 has been proposed against damages caused due to flash flood water. It is required to provide nature of such expense and the details with respect to such additional capitalization claimed. Details of insurance amount claimed and report of assessment of loss should also be submitted.
5. Change of site due to flash flood initially during initial years has been mentioned in the REC sanction letter dated 6.03.2014. It is required to clarify the amount of loss due to such flood, and insurance claim received towards such loss.
6. The 26.81% of debt in overall of debt equity mix has been claimed for funding the capital scheme with loan amounting to Rs 23.52 Cr. However, in the letter from REC on deviation of scheme dated 11.03.2014, it is mentioned that a loan of Rs 74.39 Cr. has been approved for funding of the scheme. The issue needs detailed clarification and justification regarding variation in the loan amount available from REC.
7. It is required to provide the capacity of the substation and lines for which the tariff is being sought. Considering that few plants are still under construction/ clearances, it is required to clarify if the long-term charges for this line are proposed to be allocated to total capacity. Also, in this regard the detail of beneficiaries from each plant is required to be submitted.

Yours sincerely,

- Sd -
Executive Director (Tariff)

✓ Copy to the Managing Director, HPPTCL, Himfed Building, Tutikandi for information and necessary action, please.

ld
Executive Director (Tariff)